

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2019**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,999	65,737	240,882	28,075	28,179	364,872	12,162
Alaskan .....	--	--	--	--	--	14,264	475
Lower 48 States .....	--	--	--	--	--	350,608	11,687
Imports (PAD District of Entry) .....	23,190	87,433	55,336	10,637	34,145	210,741	7,025
Commercial .....	23,190	87,433	55,336	10,637	34,145	210,741	7,025
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	5,493	-31,348	37,376	-18,035	6,514	--	--
Adjustments <sup>1</sup> .....	-1,322	-5,399	16,487	-2,458	1,476	8,784	293
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,501	-1,097	7,049	1,203	3,315	8,969	299
Commercial .....	--	--	7,587	--	--	9,507	317
SPR .....	--	--	-538	--	--	-538	-18
Refinery Inputs .....	30,861	112,300	263,730	17,016	66,245	490,152	16,338
Exports .....	0	5,220	79,302	--	754	85,276	2,843
<b>Ending Stocks</b>							
Total .....	12,654	136,772	890,989	23,920	53,082	1,117,417	--
Commercial .....	12,654	136,772	242,401	23,920	53,082	468,829	--
Refinery .....	10,549	13,674	50,231	2,722	23,018	100,194	--
Tank Farms and Pipelines .....	2,105	123,098	192,170	21,198	25,117	363,688	--
Cushing, Oklahoma .....	--	45,864	--	--	--	45,864	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,947	4,947	--
SPR .....	--	--	648,588	--	--	648,588	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	638	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	23,190	87,433	55,336	10,637	34,145	210,741	7,025
PAD District of Processing .....	24,780	79,466	63,574	8,018	34,903	210,741	7,025

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.